

Investor Presentation

January 2024



Design the future.



Disclaimer

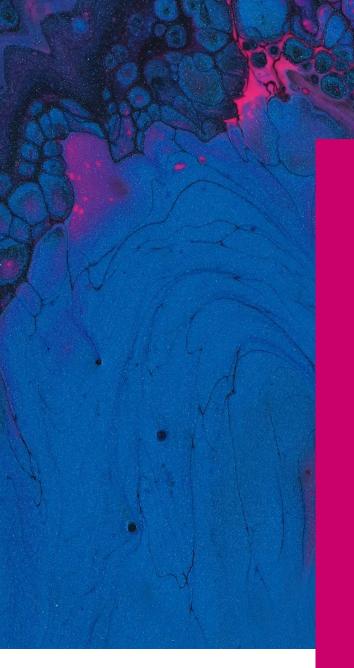
This document has been prepared by John Wood Group PLC ("Wood" or "the Company") solely for use for background. For the purposes of this notice, the presentation that follows (the "Presentation") shall mean and include the slides that follow, the presentation of the slides by the Company, any question and answer session that follows that presentation, hard copies of this document and any materials distributed at, or in connection with, that presentation. In this Presentation, "Group" means the Company and its subsidiaries.

The Presentation does not constitute or form part of and should not be construed as, an offer to sell or issue, or the solicitation of an offer to buy or acquire, securities of the Company in any jurisdiction or an inducement to enter into investment activity. No part of this Presentation, nor the fact of its distribution, should form the basis of, or be relied on in connection with, any contract or commitment or investment decision whatsoever.

Statements in this Presentation, including those regarding the possible or assumed future or other performance of the Company or its industry or other trend projections, as well as statements about the Company's or its management's beliefs or expectations, may constitute forward-looking statements. By their nature, forward-looking statements involve known and unknown risks, uncertainties and other factors, many of which are beyond Wood's control. These risks, uncertainties and factors may cause actual results, performance or developments to differ materially from those expressed or implied by such forward-looking statements. Accordingly, no representation is made that any of the forward-looking statements will come to pass or that any forecast results will be achieved. Forward looking statements in the Presentation regarding past trends or activities should not be taken as a representation that such trends or activities will continue in the future. They speak only as at the date of this Presentation and the Company undertakes no obligation to update these forward-looking statements.

The information and opinions contained in this Presentation do not purport to be comprehensive, are provided as at the date of the Presentation and are subject to change without notice. The Company is not under any obligation to update or keep current the information contained herein.

In no circumstances, to the fullest extent permitted by law, will the Company, or any of its respective subsidiaries, shareholders, affiliates, representatives, partners, directors, officers, employees or advisers be responsible or liable for any direct, indirect or consequential loss or loss of profit arising from or in connection with the use of this Presentation, its contents, any omissions or any reliance placed upon it.



Contents

Highlights

About Wood

A transformed business

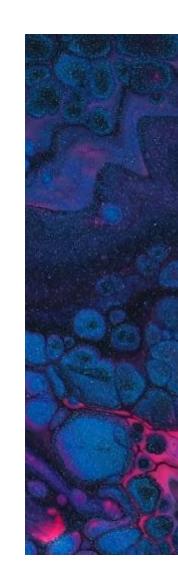
Significant growth potential

Delivering on our strategy

Progress towards our financial targets

Conclusion

Appendix



Highlights

Leading global engineering and consultancy company

- Strong competitive positions across our markets
- Lower risk business model
- Well-diversified across markets and geographies

A transformed business

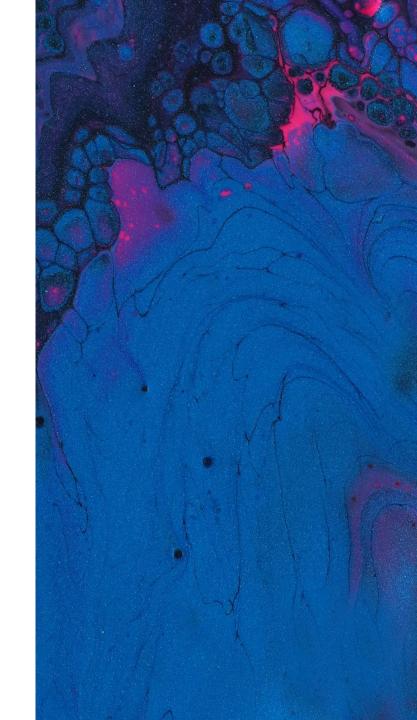
- Significant transformation over the last few years
- New leadership team in place

Significant growth potential

- Well-positioned for market growth across energy and materials
- Significant sustainable solutions business

Financial recovery increasingly visible

- Strong momentum in revenue, order book and pipeline
- Return to cash flow positive in 2024



About Wood

ð

Ø a

0

٩

Leading global engineering and consultancy company

Advise

- Feasibility studies
- Concept design
- Pre-FEED
- Strategy planning

Design

- FEED
- Detailed design
- Owner's engineer

Deliver

- PMC
- EPCm
- Commissioning

Operate

- Maintenance
- Modifications
- Brownfield engineering
- Asset management
- Asset optimisation

Repurpose

- Life extension
- Asset repositioning
- Decommissioning



OPERATIONS

Strong competitive positions across our markets

Outstanding global expertise

• World class SMEs and engineers

c.36,000 people

Long-term client relationships

- Decades long relationships with major clients
- Including Exxon, Chevron, Shell, BP, Dow, GSK

Highly valued by our clients

- NPS 20% higher than market average¹
- Ranked 1st amongst nine closest peers¹

Top global engineering firm

• Top 5 ENR design rankings: North America, Petroleum, Industrial and Manufacturing > 90% repeat
business

20% **1** NPS

ENR top 10 global

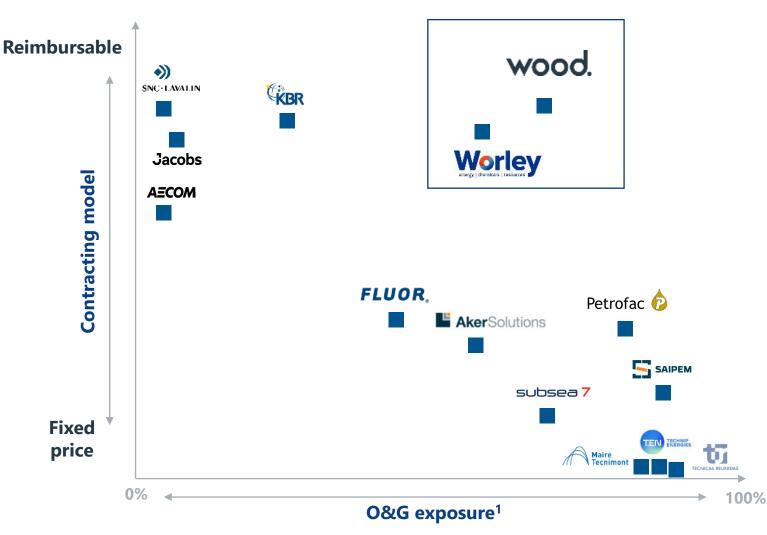


Our competitive landscape





Differentiated from the competition



Increasingly balanced across energy and materials

World class technical expertise

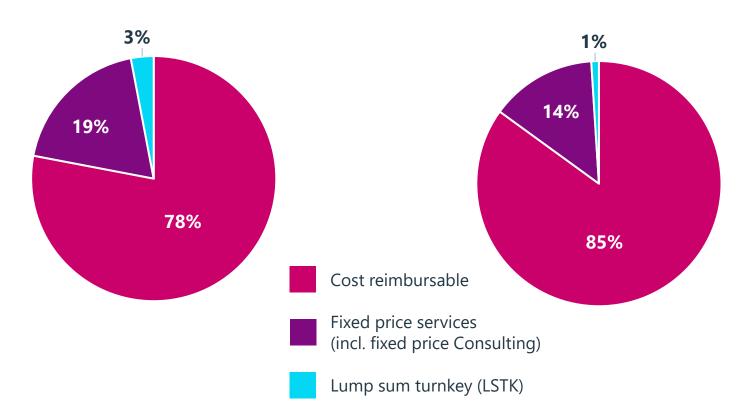
Only one peer competes across our business

Wood analysis as of November 2022, based on published company reports and statements. Illustrative chart only, not to scale.

9 1. O&G exposure includes upstream, midstream and downstream / chemicals. Wood position includes oil & gas and refining & chemicals

Lower risk business model

Revenue split (HY23)



Order book split (June 2023)

Mostly cost reimbursable contracts

Fixed price services average contract size < \$10m

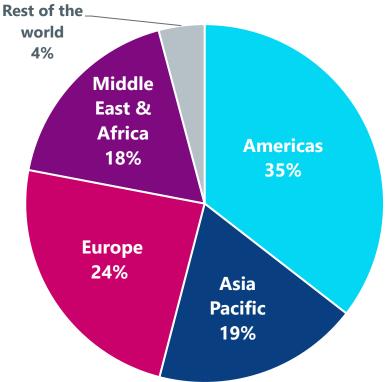
LSTK only in exceptional circumstances

Well-diversified by markets and geography

Revenue split by market (HY23)

Other Life Sciences 9% 2% Minerals_ 6% **Refining & Chemicals** 21% Oil & Gas 56% Hydrogen &_ **CCUS** 1% Renewables 1% Power 4%

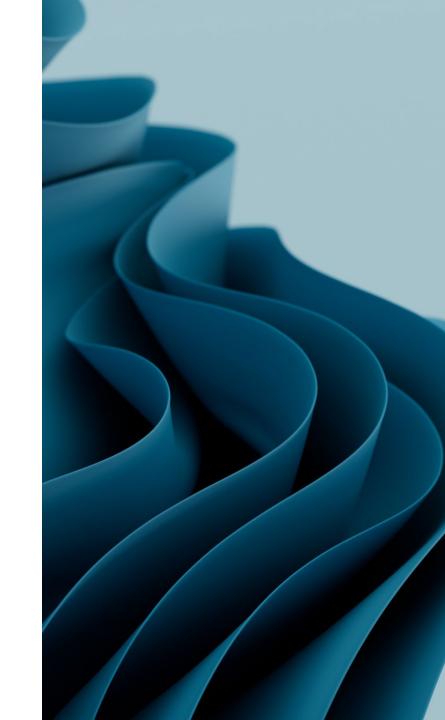
Revenue split by geography (HY23)



A transformed business

Significant transformation over the last few years

- New leadership team in place
- Fixed the balance sheet sold Built Environment Consulting business in September 2022
- **De-risked contract portfolio** lump sum turnkey now only 1% of order book
- Addressed legacy issues cash outflows mostly end in 2024
- **Dedicated focus on culture** re-engaged our teams
- **Defined priority markets and geographies** to focus on for growth

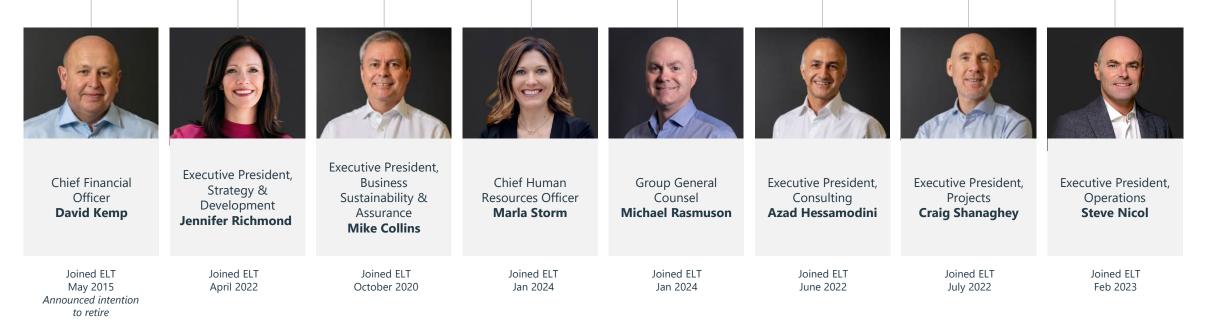


A new leadership team in place



Chief Executive Ken Gilmartin

Joined ELT Aug 2021 CEO from July 2022



Focused on the right markets

c.\$235bn

2025 total addressable market in core geographies¹

Large markets with solid growth.

Oil & Gas Delivering energy security



Chemicals Rising global demand

Small markets with substantial growth.



Hydrogen Enabling energy transition

Carbon Capture Enabling energy transition

Large markets where we will significantly grow our share.



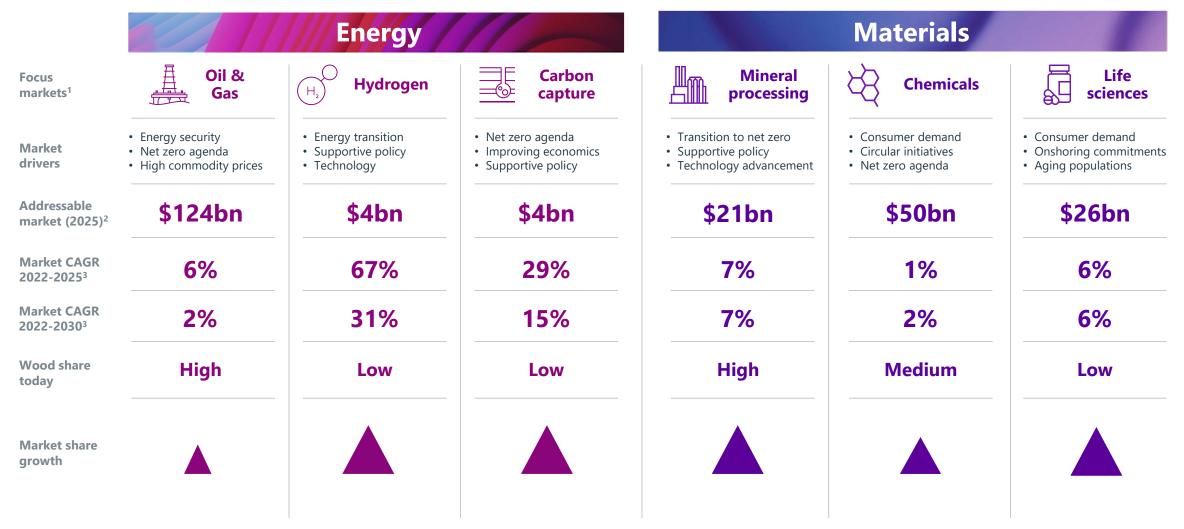
Minerals Minerals for net zero



Life sciences Rising global demand

Significant growth potential

Well-positioned for market growth



1. Oil & Gas refers to upstream and midstream. Chemicals excludes refining

17

2. Addressable market sizes estimated using secondary sources, details available in our Capital Markets Day presentation (Nov 2022)

3. Market CAGR assumptions shown are nominal growth rates based on a range of global inflation assumptions from 0% to 2.5%

Significant sustainable solutions business



Materials.

Energy Transition Sustainable Materials Life sciences Hydrogen Carbon Renewable LNG Minerals Waste to **Materials Sustainable** Pharma Power Electrification Capture Energy Processing Recycling fuel/feedstocks energy Battery storage **Energy transition** materials

Decarbonisation¹ across all markets

Over \$1 billion a year business, growing at 20% (HY23)

Leading capabilities across hydrogen and carbon capture

Performed **over 175 carbon capture studies,** worked on over a third of the world's projects¹

Designed and built **over 130 hydrogen plants** in 40 years

Helping deliver **world's largest CCUS hub** in Middle East **Blue hydrogen** technology that can capture up to 95% of CO2

Setting standards in CCUS – leading joint industry partnership

Involved in **three industrial cluster** projects in the UK

Designing **400km of CCUS pipeline** in Canada

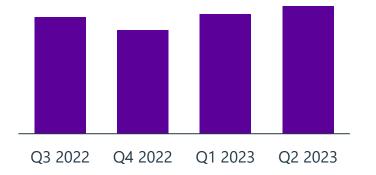
FEED to eliminate 95% of CO2 emissions in some **US Gulf Coast** complexes

19 1. Based on Wood calculation using data from www.iea.org/energy-system/carbon-captureutilisation-and-storage

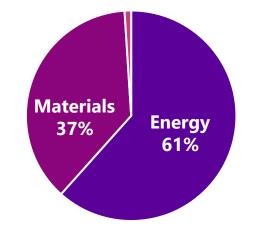
A higher grade, growing pipeline

Factored pipeline (24 months)

Not to scale



Total pipeline market split %



• Disciplined in where we bid

- Strategic clean up in Q4 2022 to remove LSTK and large EPC
- Significant opportunity to grow within our risk appetite

Double digit growth in factored pipeline

- Strong market growth across our focus markets
- Demand for Wood's offering
- Continued diversification of pipeline
 - Materials 37% (vs. 28% of HY23 revenue)
 - Growing across energy and materials markets
- Growth in sustainable solutions
 - 10% increase in sustainable pipeline in H123 to \$600M

Improving pricing

- Gross margin as a percentage of revenue starting to increase

Delivering on our strategy







Energy.

Oil & Gas | Hydrogen | Carbon Capture

Materials.

Minerals | Chemicals | Life Sciences

Decarbonisation

Digitalisation

Good progress since our CMD in November 2022

		Targets	HY23 progress	Future focus
gro A hi	owth.	 EBITDA mid to high single digit CAGR Strong operating cash flow Return to positive free cash flow Focus on reimbursable contracts 	 EBITDA up 12%¹ Significant improvement in operating cash flow LSTK now only c.1% of order book 	 Continue to improve pricing Selective market focus Optimise portfolio – reviewing c.4% of business Improve cash generation
ex ex	cellence.	 Grow order book Increase use of Global Execution Centres (GEC) Consistent Project outcomes Increase % sustainable solutions 	 Order book up 5%² GEC headcount over 3,000 Sustainable solutions revenue up 20% 	 Continued focus and discipline in where we bid Further GEC growth Continue to grow sustainable solutions
Cul Crea	lture.	 Improve employee engagement Lower voluntary turnover Reduce recordable safety incidents 40% leadership female by 2030 	 Employee NPS up 23 points YoY Lower voluntary turnover across professional roles 35% leadership female (vs. 32% at Dec 2022) 	 Continual focus on safety Develop employee experience Further increase diversity Expand graduate intake Continue SME recruitment
23 1. At constancy currency	2 at constant surronsy and s	weludee Gulf of Mexico Jahour operations business cold in March 2	022	wood.

Progress towards our financial targets

Highlights from HY23 results

Good trading across business.

- Revenue up 20%¹
- Adjusted EBITDA up **12%**¹
- Improved operating cash flow
- Increased FY23 guidance²

1. At constancy currency

25 2. For revenue and adjusted EBITDA

3. Excludes Gulf of Mexico labour operations business sold in March 2023

Delivering on our strategy.

- **Double-digit growth** in key markets (revenue and pipeline)
- Significant contract wins across energy and materials
- Employee NPS +23ppt YoY

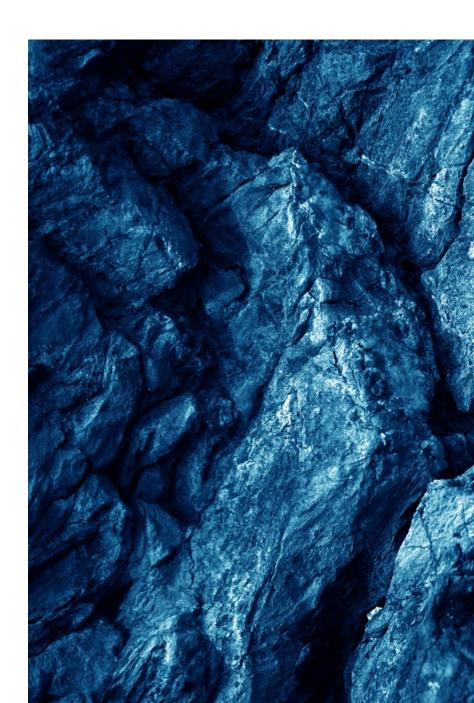
Continuing to build momentum.

- **\$6bn** order book, up **5%**^{1,3} vs. Dec 2022
- Sustainable solutions revenue up 20% YoY to over \$600 million
- Headcount up 5% YoY

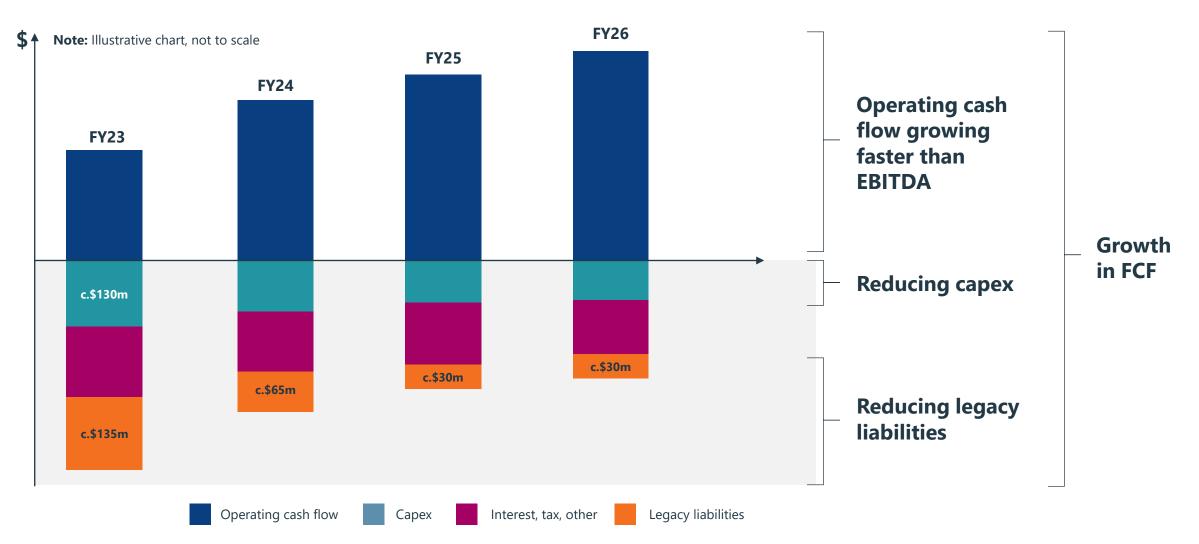


Medium-term financial targets

- **Revenue** to outperform market CAGR of around 5%
- **EBITDA margins** flat in the nearer term, opportunity for some improvement in the medium term
- **Adjusted EBITDA** to grow at mid to high single digit CAGR with momentum building as our strategy delivers



On track for positive free cash flow from 2024



wood

Conclusion

Conclusion

Leading global engineering and consultancy company

- Strong competitive positions across our markets
- Lower risk business model
- Well-diversified across markets and geographies

A transformed business

- Significant transformation over the last few years
- New leadership team in place

Significant growth potential

- Well-positioned for market growth across energy and materials
- Significant sustainable solutions business

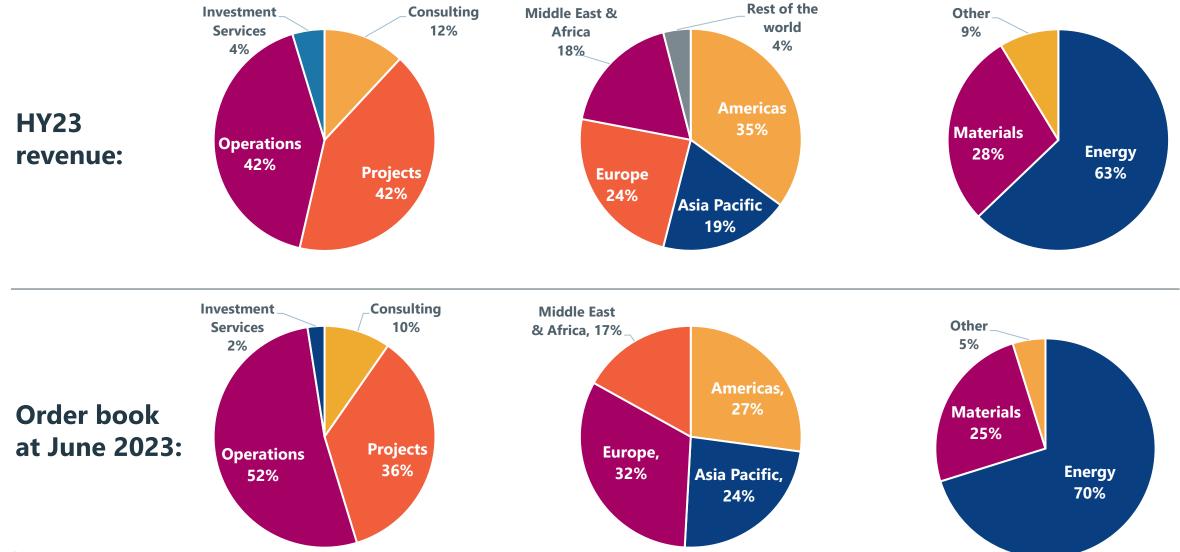
Financial recovery increasingly visible

- Strong momentum in revenue, order book and pipeline
- Return to cash flow positive in 2024



Appendix

A summary of the Group



Business model across our BUs

	Consulting	Projects	Operations
Number of employees (Dec 2022)	c.4,000	c.14,000	c.16,000
Average contract length	5 months	12 months	3 years
Average contract size	c.\$0.1m	c.\$10m	c.\$90m
Contract mix:			
- Cost reimbursable	c.60%	c.70%	c.95%
- Fixed price services	c.40%	c.22%	c.5%
- Lump sum turnkey	Nil	c.8%	Nil
Level of repeat business	c.85%	c.90%	c.95%
Capex/opex exposure	Both	Capex-led	Opex-led
EBITDA margins (FY22)	11.7%	7.6%	6.1%
Operating cash conversion profile	> 90%	> 90% by 2024	> 90%

Adjusted income statement detail (1/2)

	HY23 Reported	HY22 Restated	FY22 Restated	Notes
Consulting	355.8	312.5	652.4	Restatement ¹ : FY22 \$27m, HY22 \$10m
Projects	1,245.3	990.0	2,211.2	
Operations	1,244.5	1,176.9	2,407.0	
Investment Services	140.8	91.3	198.8	
Total revenue	2,986.2	2,570.7	5,469.3	
Consulting	37.8	40.1	76.2	Restatement ¹ : FY22 \$3m, HY22 \$1m
Projects	91.6	81.3	168.8	
Operations	76.7	76.0	147.6	
Investment Services	26.2	26.6	69.3	Includes Turbines JVs
Central costs	(30.6)	(38.2)	(73.6)	
Total adjusted EBITDA	201.7	185.8	388.3	
Consulting	10.6%	12.8%	11.7%	Restatement ¹
Projects	7.4%	8.2%	7.6%	
Operations	6.2%	6.4%	6.1%	
Investment Services	18.6%	29.3%	34.9%	Includes Turbines JVs
Total adjusted EBITDA margin %	6.8%	7.2%	7.1%	
Depreciation (PPE)	(15.1)	(14.2)	(29.3)	
Depreciation (right of use asset)	(44.8)	(43.6)	(90.5)	
Impairment of PPE and right of use assets	(0.4)	(0.4)	(2.4)	
Amortisation - software and system development	(52.0)	(45.7)	(89.0)	
Total adjusted EBIT	89.4	81.9	177.0	

Adjusted income statement detail (2/2)

	HY23	HY22	FY22	Notes
	Reported	Restated	Restated	
Tax and interest charges on JVs	(8.3)	(5.2)	(14.3)	
Exceptional items	-	-	-	
Net finance expense	(34.8)	(50.9)	(103.9)	
Interest charge on lease liability	(8.5)	(7.5)	(16.4)	
Adjusted profit before tax	37.8	18.3	42.4	
Adjusted tax charge	(28.3)	(34.0)	(59.2)	
Profit/(loss) from discontinued operations	-	56.5	60.2	Restatement ¹
Adjusted profit for the period	9.5	40.8	43.4	
Non-controlling interest	(2.3)	(0.4)	(4.6)	
Adjusted earnings	7.2	40.4	38.8	
Number of shares (m) – diluted	684.9	706.1	680.4	
Adjusted diluted EPS (cents)	1.1	5.7	5.7	

Free cash flow reconciliation

		HY23			HY22	ĺ	FY22
Pre-IFRS 16 to post-IFRS 16 free cash flow reconciliation	Excluding leases	Leases	Total	Excluding leases	Leases	Total	Total
Adjusted EBITDA (includes continued and discontinued operations)	151	51	202	190	61	250	458
Less: JV element of EBITDA	(25)	(4)	(29)	(20)	(3)	(22)	(59)
Add: JV dividend	8	-	8	16	-	16	30
Adjusted EBITDA excl. IFRS 16 and JVs	134	47	181	186	58	244	429
Provisions	(12)	-	(12)	(74)	-	(74)	(44)
Other	11	-	11	15	1	16	28
Working capital	(94)	-	(94)	(208)	-	(208)	(367)
Operating cash flow	39	47	86	(82)	59	(23)	47
Net capex	(76)	-	(76)	(57)	-	(57)	(129)
Interest paid	(41)	-	(41)	(51)	-	(51)	(94)
Tax paid	(43)	-	(43)	(29)	-	(29)	(82)
Other	1	-	1	(30)	-	(30)	(46)
Non-cash movement in leases	-	(28)	(28)	-	(41)	(41)	(15)
Free cash flow pre-exceptionals	(121)	19	(102)	(250)	18	(231)	(293)
Exceptionals	(99)	6	(93)	(102)	8	(94)	(304)
Free cash flow	(219)	25	(194)	(352)	26	(325)	(597)
FX movements on cash and debt facilities	(22)	(8)	(30)	(12)	24	12	(26)
Divestments	(20)	-	(20)	-	-	-	1,729
(Increase)/decrease in net debt	(261)	17	(244)	(364)	50	(313)	1,107

Reducing legacy liabilities (unchanged since CMD)

All cash outflows	FY23e	FY24e	FY25e	Commentary
Aegis Poland contract	c.\$20m	Nil	Nil	Project complete, in commercial settlement process
Asbestos (provisions)	c.\$35m	c.\$30m	c.\$30m	Long term profile to 2050Gradually reducing over time
SFO settlement	c.\$35m	c.\$30m	Nil	• Final payment in early 2024
Restructuring costs	n/m	n/m	n/m	No material costs expected
Onerous leases	c.\$20m	c.\$5m	Nil	Reduce to nil beyond 2024
LSTK losses / working capital	c.\$25m	Nil	Nil	Exiting LSTK, unwind of advances

Total: c.\$135m c.\$65m c.\$30m

Our joint ventures

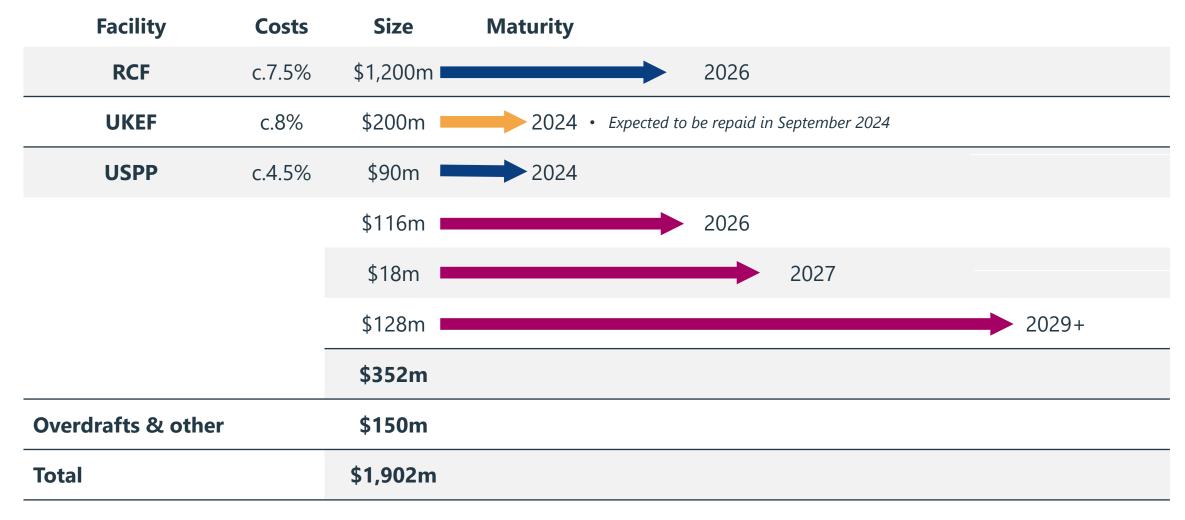




Others

Turbine services across gas turbines, steam turbines, generators, compressors and transformers	Maintenance, repair and overhaul services for Siemens Energy industrial aero-derivative gas generators and power turbines	Around 20 joint ventures across the rest of the Group. Typical business model to enter different territories.					
51% share (Siemens Energy own 49%)	50% share (Siemens Energy own 50%)	% share varies					
HY23 EBITDA contribution of \$14m	HY23 EBITDA contribution of \$7m	HY23 EBITDA contribution of \$8m					
Included in Investment Services Included across three BUs							
Total IV contribution to Group's results in UV22: \$20m EPITDA \$8m dividends							
Total JV contribution to Group's results in HY23: \$29m EBITDA, \$8m dividends							

Liquidity position at June 2023



Our capital allocation policy

